

Condensed Consolidated Financial Statements (unaudited)

For the three months ended March 31, 2016 and 2015

(Expressed in Canadian Dollars)

SECURE ENERGY SERVICES INC.
Condensed Consolidated Statements of Financial Position

(\$000's) (unaudited)	Notes	As at	
		March 31, 2016	December 31, 2015
Assets			
Current assets			
Cash		7,291	4,863
Accounts receivable and accrued receivables		101,128	125,358
Current tax assets		19,888	15,416
Prepaid expenses and deposits		6,466	8,427
Inventories		50,036	58,848
		184,809	212,912
Property, plant and equipment	3	994,346	1,007,626
Intangible assets		65,041	70,323
Goodwill		11,127	11,127
Deferred tax assets		12,512	13,432
Total Assets		1,267,835	1,315,420
Liabilities			
Current liabilities			
Accounts payable and accrued liabilities		67,565	86,785
Asset retirement obligations		1,680	1,476
Finance lease liabilities		7,592	8,873
		76,837	97,134
Long-term borrowings	4	117,773	260,683
Asset retirement obligations		78,660	84,511
Finance lease liabilities		5,695	7,041
Onerous lease liabilities		3,398	3,644
Deferred income tax liabilities		37,122	37,895
Total Liabilities		319,485	490,908
Shareholders' Equity			
Issued capital	5	1,002,994	851,490
Share-based compensation reserve		37,755	37,194
Foreign currency translation reserve		26,520	36,403
Deficit		(118,919)	(100,575)
Total Shareholders' Equity		948,350	824,512
Total Liabilities and Shareholders' Equity		1,267,835	1,315,420

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE ENERGY SERVICES INC.
Consolidated Statements of Comprehensive (Loss) Income

(\$000's except per share and share data) (unaudited)	Note	For the three months ended March 31,	
		2016	2015
Revenue		209,132	366,547
Operating expenses:			
Direct expenses		173,182	309,714
Depreciation, depletion and amortization		26,059	26,897
		199,241	336,611
General and administrative expenses		11,230	18,036
Share-based compensation		4,894	6,118
Business development expenses		1,648	4,273
		17,772	28,427
Operating (loss) earnings		(7,881)	1,509
Interest, accretion and finance costs		3,850	3,953
Loss before tax		(11,731)	(2,444)
Current tax recovery		(2,690)	(451)
Deferred tax expense		1,025	1,230
		(1,665)	779
Net loss		(10,066)	(3,223)
Other comprehensive (loss) income			
Foreign currency translation adjustment		(9,883)	13,469
Total comprehensive (loss) income		(19,949)	10,246
Basic and diluted loss per common share	5	(0.07)	(0.03)
Weighted average shares outstanding - basic and diluted	5	140,015,143	122,689,850

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE ENERGY SERVICES INC.
Consolidated Statements of Changes in Shareholders' Equity

<i>(\$000's) (unaudited)</i>	Notes	Issued capital	Share-based compensation reserve	Foreign currency translation reserve	(Deficit) retained earnings	Total Shareholders' Equity
Balance at January 1, 2016		851,490	37,194	36,403	(100,575)	824,512
Net loss		-	-	-	(10,066)	(10,066)
Dividends declared	5	-	-	-	(8,278)	(8,278)
Shares issued through dividend reinvestment plan ("DRIP")	5	2,548	-	-	-	2,548
Foreign currency translation adjustment		-	-	(9,883)	-	(9,883)
Bought deal equity financing	5	149,558	-	-	-	149,558
Exercise of options and Restricted Share Units ("RSUs")	5	4,080	(3,595)	-	-	485
Share issue costs, net of tax	5	(4,682)	-	-	-	(4,682)
Share-based compensation		-	4,156	-	-	4,156
Balance at March 31, 2016		1,002,994	37,755	26,520	(118,919)	948,350
Balance at January 1, 2015		631,229	25,227	14,629	91,210	762,295
Net loss		-	-	-	(3,223)	(3,223)
Dividends declared		-	-	-	(7,291)	(7,291)
Shares issued through DRIP		955	-	-	-	955
Foreign currency translation adjustment		-	-	13,469	-	13,469
Bought deal equity financing		198,000	-	-	-	198,000
Exercise of options and RSUs		5,743	(1,757)	-	-	3,986
Share issue costs, net of tax		(6,158)	-	-	-	(6,158)
Share-based compensation		-	6,177	-	-	6,177
Balance at March 31, 2015		829,769	29,647	28,098	80,696	968,210

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE ENERGY SERVICES INC.
Consolidated Statements of Cash Flows

(\$000's) (unaudited)	Note	For the three months ended March 31,	
		2016	2015
Cash flows from (used in) operating activities			
Net loss		(10,066)	(3,223)
Adjustments for non-cash items:			
Depreciation, depletion and amortization		26,059	26,897
Interest, accretion and finance costs		3,850	3,953
Current and deferred tax (recovery) expense		(1,665)	779
Other non-cash (income) expense		(513)	1,701
Share-based compensation		4,894	6,118
Funds from operations		22,559	36,225
Change in non-cash working capital		20,094	(39,885)
Asset retirement obligations incurred		(48)	(72)
Cash generated from (used in) operations		42,605	(3,732)
Interest paid		(2,075)	(3,559)
Income taxes paid		(1,784)	(8,870)
Net cash flows from (used in) operating activities		38,746	(16,161)
Cash flows used in investing activities			
Purchase of property, plant and equipment		(21,489)	(42,084)
Change in non-cash working capital		(6,615)	24,751
Net cash flows used in investing activities		(28,104)	(17,333)
Cash flows (used in) from financing activities			
Shares issued, net of share issue costs	5	143,739	193,775
Repayment on credit facility		(143,000)	(151,000)
Capital lease obligation		(3,519)	(3,589)
Dividends paid	5	(5,730)	(6,336)
Net cash flows (used in) from financing activities		(8,510)	32,850
Effect of foreign exchange on cash			
		296	238
Increase (decrease) in cash		2,428	(406)
Cash, beginning of period		4,863	4,882
Cash, end of period		7,291	4,476

The accompanying notes are an integral part of these condensed consolidated financial statements

SECURE ENERGY SERVICES INC.

Notes to the Condensed Consolidated Financial Statements (unaudited)

For the three months ended March 31, 2016 and 2015

1. NATURE OF BUSINESS AND BASIS OF PRESENTATION

Nature of Business

Secure Energy Services Inc. ("Secure") is incorporated under the Business Corporations Act of Alberta. Secure operates through a number of wholly-owned subsidiaries (together referred to as the "Corporation") which are managed through three operating segments which provide innovative, efficient and environmentally responsible fluids and solids solutions to the oil and gas industry. The fluids and solids solutions are provided through an integrated service and product offering that includes midstream services, environmental services, systems and products for drilling, production and completion fluids, and other specialized services and products. The Corporation also owns and operates midstream infrastructure and provides services and products to upstream oil and natural gas companies operating in Western Canada and in certain regions in the United States ("U.S.").

The processing, recovery and disposal services division ("PRD") owns and operates midstream infrastructure that provides processing, storing, shipping and marketing of crude oil, oilfield waste disposal and recycling. More specifically these services are clean oil terminalling and rail transloading, custom treating of crude oil, crude oil marketing, produced and waste water disposal, oilfield waste processing, landfill disposal, and oil purchase/resale service. The drilling and production services division ("DPS") provides equipment and product solutions for drilling, completion and production operations for oil and gas producers in Western Canada. The OnSite division ("OS") includes Environmental Services which provide pre-drilling assessment planning, drilling waste management, remediation and reclamation assessment services, Naturally Occurring Radioactive Material ("NORM") management, and waste container services; Integrated Fluid Solutions ("IFS") which include water management, recycling, pumping and storage solutions; and Projects which include pipeline integrity (inspection, excavation, repair, replacement and rehabilitation); demolition and decommissioning, and reclamation and remediation of former wellsites, facilities, commercial and industrial properties, and environmental construction projects (landfills, containment ponds, subsurface containment walls, etc.).

In Canada, the level of activity in the oilfield services industry is influenced by seasonal weather patterns. As warm weather returns in the spring, the winter's frost comes out of the ground (commonly referred to as "spring break-up"), rendering many secondary roads incapable of supporting heavy loads and as a result road bans are implemented prohibiting heavy loads from being transported in certain areas. This limits the movement of the heavy equipment required for drilling and well servicing activities, and the level of activity of the Corporation's customers may, consequently, be reduced. In the areas in which the Corporation operates, the second quarter has generally been the slowest quarter as a result of spring break-up. Historically, the Corporation's first, third and fourth quarters represent higher activity levels and operations. These seasonal trends typically lead to quarterly fluctuations in operating results and working capital requirements, which should be considered in any quarter over quarter analysis of performance.

SECURE ENERGY SERVICES INC.

Notes to the Condensed Consolidated Financial Statements (unaudited)

For the three months ended March 31, 2016 and 2015

1. NATURE OF BUSINESS AND BASIS OF PRESENTATION (continued)

Basis of Presentation

The condensed consolidated financial statements of Secure have been prepared by management in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting", as issued by the International Accounting Standards Board ("IASB") in effect at the closing date of March 31, 2016. The condensed consolidated financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the annual audited consolidated financial statements for the year ended December 31, 2015.

These condensed consolidated financial statements are recorded and presented in Canadian dollars (\$), which is Secure's functional currency, and have been prepared on a historical cost basis, except for certain financial instruments and share-based compensation transactions that have been measured at fair value. All values are rounded to the nearest thousand dollars (\$000's), except where otherwise indicated. Certain comparative figures have been reclassified to conform to the financial statement presentation adopted for the current period.

These condensed consolidated financial statements were approved by Secure's Board of Directors on May 2, 2016.

2. SIGNIFICANT ACCOUNTING POLICIES, ESTIMATES AND JUDGMENTS

Significant Accounting Policies

The significant accounting policies adopted in the preparation of these condensed consolidated financial statements are the same as those set out in the annual audited consolidated financial statements for the year ended December 31, 2015. Unless otherwise stated, these policies have been consistently applied to all periods presented.

Significant Estimates and Judgments

The timely preparation of the Corporation's condensed consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported assets, liabilities, revenues, expenses, gains, losses, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of the asset or liability affected in future periods. The estimates and underlying assumptions are reviewed by management on an ongoing basis, with any adjustments recognized in the period in which the estimate is revised.

The key estimates and judgments concerning the future and other key sources of estimation uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities include those related to the determination of cash generating units, depreciation, depletion and amortization, recoverability of assets, asset retirement obligations and accretion, other provisions and contingent liabilities, inventories, share-based compensation, deferred income taxes, provision for doubtful accounts, purchase price equations, and net investments in foreign subsidiaries. Readers are cautioned that the preceding list is not exhaustive and other items may also be affected by estimates and judgments.

SECURE ENERGY SERVICES INC.

Notes to the Condensed Consolidated Financial Statements (unaudited)

For the three months ended March 31, 2016 and 2015

2. SIGNIFICANT ACCOUNTING POLICIES, ESTIMATES AND JUDGMENTS (continued)

Change in Accounting Estimate

Effective January 1, 2016, Secure reassessed the useful lives of certain intangible assets based on the current economic and operating climate and taking into consideration the operating history of the assets. As a result of this change, there was an increase in amortization expense for the three months ending March 31, 2016 of \$0.9 million, and Secure anticipates an increase of \$3.8 million for each of the following five years, notwithstanding additions during any given year. The estimated useful lives of the intangible assets are as follows:

Non-competition agreements	3 to 5 years
Customer relationships	5 to 10 years
Licenses and patents	10 to 13 years

3. PROPERTY, PLANT AND EQUIPMENT

During the three months ended March 31, 2016, \$1.9 million (\$1.4 million for the three months ended March 31, 2015) of directly attributable capitalized salaries and overhead were added to property, plant and equipment. The amount of borrowing costs capitalized to property, plant and equipment for the three months ended March 31, 2016 was \$0.1 million (\$0.2 million for the three months ended March 31, 2015).

SECURE ENERGY SERVICES INC.

**Notes to the Condensed Consolidated Financial Statements (unaudited)
For the three months ended March 31, 2016 and 2015**

3. PROPERTY, PLANT AND EQUIPMENT (continued)

(\$000's)	Assets Under Construction	Land and Buildings	Plant Equipment, Landfill Cells and Disposal Wells	Rental and Mobile Equipment	Office and Computer Equipment	Total
Cost:						
December 31, 2015	60,257	103,884	974,061	131,338	32,591	1,302,131
Additions ⁽¹⁾	13,237	116	9,024	1,343	826	24,546
Change in asset retirement cost	-	-	(4,698)	-	-	(4,698)
Disposals	-	(305)	(1,376)	(2,502)	(57)	(4,240)
Foreign exchange effect	(240)	(1,324)	(9,473)	(1,135)	(72)	(12,244)
March 31, 2016	73,254	102,371	967,538	129,044	33,288	1,305,495
Accumulated depreciation and depletion:						
December 31, 2015	-	(20,301)	(223,003)	(37,550)	(13,651)	(294,505)
Depreciation and depletion	-	(845)	(14,368)	(3,922)	(1,342)	(20,477)
Disposals	-	-	410	1,405	-	1,815
Foreign exchange effect	-	139	1,505	334	40	2,018
March 31, 2016	-	(21,007)	(235,456)	(39,733)	(14,953)	(311,149)
Net book value:						
March 31, 2016	73,254	81,364	732,082	89,311	18,335	994,346
December 31, 2015	60,257	83,583	751,058	93,788	18,940	1,007,626

⁽¹⁾ Costs related to assets under construction are transferred to property, plant and equipment and classified by nature of the asset when available for use in the manner intended by management.

SECURE ENERGY SERVICES INC.
Notes to the Condensed Consolidated Financial Statements (unaudited)
For the three months ended March 31, 2016 and 2015

4. LONG-TERM BORROWINGS

(\$000's)	Mar 31, 2016	Dec 31, 2015
Amount drawn on credit facility	119,000	262,000
Unamortized transaction costs	(1,227)	(1,317)
Total long-term borrowings	117,773	260,683

The Corporation has a \$700.0 million syndicated credit facility (the "Credit Facility"). The Credit Facility consists of a \$675.0 million extendible revolving term credit facility and a \$25.0 million revolving operating facility. The Credit Facility includes an accordion feature which, if exercised and approved by the Corporation's lenders, would increase the Credit Facility by \$100.0 million.

At March 31, 2016 and December 31, 2015, the Corporation was in compliance with all financial covenants contained in the lending agreement.

The amount available under the Credit Facility is reduced by any outstanding letters of credit which at March 31, 2016, amounted to \$31.1 million (December 31, 2015: \$16.4 million).

(\$000's)	Mar 31, 2016	Dec 31, 2015
Credit facility	700,000	700,000
Amount drawn on credit facility	(119,000)	(262,000)
Letters of credit	(31,146)	(16,371)
Available amount	549,854	421,629

5. SHAREHOLDERS' EQUITY

	Number of Shares	Amount (\$000's)
Balance at December 31, 2015	137,708,127	851,490
Options exercised	62,065	485
RSUs exercised	231,616	-
Transfer from reserves in equity	-	3,595
Bought deal equity financing	19,550,000	149,558
Shares issued through DRIP	380,752	2,548
Share issue costs, net of tax	-	(4,682)
Balance at March 31, 2016	157,932,560	1,002,994

As at March 31, 2016, there were 5,746,153 common shares of the Corporation held in escrow in conjunction with the Corporation's business combinations (December 31, 2015: 5,959,456).

On March 22, 2016, the Corporation closed a bought deal financing (the "Offering") with a syndicate of underwriters, pursuant to which the underwriters agreed to purchase for resale to the public 19,550,000 common shares (including overallotment) of the Corporation at a price of \$7.65 per common share for gross proceeds of \$149.6 million. In connection with the Offering, the Corporation incurred approximately \$6.3 million in transaction costs which included \$6.0 million in agent fees. Total transaction costs, net of tax, were applied against the proceeds in share capital.

SECURE ENERGY SERVICES INC.**Notes to the Condensed Consolidated Financial Statements (unaudited)****For the three months ended March 31, 2016 and 2015****5. SHAREHOLDERS' EQUITY (continued)**

The Corporation declared dividends to holders of common shares for the three months ended March 31, 2016, as follows:

	Dividend record date	Dividend payment date	Per common share (\$)	Amount (\$000's)
January	Jan 1, 2016	Jan 15, 2016	0.02	2,754
February	Feb 1, 2016	Feb 15, 2016	0.02	2,760
March	Mar 1, 2016	Mar 15, 2016	0.02	2,764
Total declared during the year				8,278

Subsequent to March 31, 2016, the Corporation declared dividends to holders of common shares in the amount of \$0.02 per common share payable on April 15 and May 15, for shareholders of record on April 1, and May 1, 2016, respectively.

The following reflects the share data used in the basic and diluted loss per share computations:

	For the three months ended	
	Mar 31, 2016	Mar 31, 2015
Weighted average number of shares for basic loss per share	140,015,143	122,689,850
Effect of dilution:		
Options, RSUs and PSUs	-	-
Weighted average number of shares for diluted loss per share	140,015,143	122,689,850

The above table excludes all options, restricted share units ("RSUs") and performance share units ("PSUs") for the three months ended March 31, 2016 and 2015 as they are considered to be anti-dilutive.

6. SHARE-BASED COMPENSATION PLANS

The Corporation has share-based compensation plans (the "Plans") under which the Corporation may grant share options, RSUs and PSUs to its employees and consultants. In addition the Corporation has a deferred share unit "DSU" plan for non-employee directors of the Corporation. The terms of the Plans and aggregate number of common shares issuable remain unchanged from those disclosed in the annual audited consolidated financial statements for the year ended December 31, 2015.

A summary of the status of the Corporation's share options is as follows:

	Mar 31, 2016		Dec 31, 2015	
	Outstanding options	Weighted average exercise price (\$)	Outstanding options	Weighted average exercise price (\$)
Balance - beginning of period	8,608,870	12.88	7,665,806	12.45
Granted	-	-	3,558,968	11.59
Exercised	(62,065)	7.82	(1,502,471)	6.08
Forfeited	(455,074)	14.69	(1,113,433)	15.13
Balance - end of period	8,091,731	12.82	8,608,870	12.88
Exercisable - end of period	4,023,583	12.68	3,516,903	12.06

SECURE ENERGY SERVICES INC.
Notes to the Condensed Consolidated Financial Statements (unaudited)
For the three months ended March 31, 2016 and 2015

6. SHARE-BASED COMPENSATION PLANS (continued)

RSU plan

The following table summarizes the RSUs outstanding:

	Mar 31, 2016	Dec 31, 2015
Balance - beginning of period	1,348,879	843,913
Granted	1,523,033	1,196,718
Reinvested dividends	18,023	29,416
Redeemed for common shares	(231,616)	(270,895)
Forfeited	(209,208)	(450,273)
Balance - end of period	2,449,111	1,348,879

The fair value of the RSUs issued is determined using the Black Scholes pricing model on the grant date based on the market price of the common shares on the grant date, using the following weighted average assumptions:

For the periods ended	Mar 31, 2016	Dec 31, 2015
Weighted average expected life in years	2.0	2.1
Weighted average fair value per RSU (\$)	8.28	13.80
Weighted average forfeiture rate (%)	22.3	14.3

PSU plan

The following table summarizes the PSUs outstanding:

	Mar 31, 2016	Dec 31, 2015
Balance - beginning of period	154,708	21,620
Granted	600,350	130,000
Reinvested dividends	4,803	3,088
Balance - end of period	759,861	154,708

The fair value of the PSUs issued is determined on the grant date using the Black Scholes pricing model based on the market price of the common shares on the grant date, using the following weighted average assumptions:

For the periods ended	Mar 31, 2016	Dec 31, 2015
Weighted average expected life in years	3.0	3.0
Weighted average fair value per PSU (\$)	8.26	14.79
Weighted average forfeiture rate (%)	-	-

DSU Plan

A summary of the status of the Corporation's DSU plan is as follows:

	Mar 31, 2016	Dec 31, 2015
Balance - beginning of period	113,010	79,427
Granted	58,070	31,335
Reinvested dividends	1,020	2,248
Balance - end of period	172,100	113,010
Exercisable - end of period	172,100	113,010

SECURE ENERGY SERVICES INC.

Notes to the Condensed Consolidated Financial Statements (unaudited)

For the three months ended March 31, 2016 and 2015

6. SHARE-BASED COMPENSATION PLANS (continued)

As at March 31, 2016, \$1.4 million (December 31, 2015: \$0.7 million) was included in accounts payable and accrued liabilities for outstanding DSUs. Share-based compensation included in the consolidated statements of comprehensive loss (income) related to the DSUs was an expense of \$0.7 million for the three months ended March 31, 2016 (recovery of \$0.1 million for the three months ended March 31, 2015).

7. COMMITMENTS AND CONTINGENCIES

As at March 31, 2016

(\$000's)	Payments due by period			Total
	1 year or less	1-5 years	5 years and thereafter	
Finance leases	7,805	5,893	-	13,698
Operating leases	12,863	41,713	7,708	62,284
Crude oil transportation	21,899	121,311	158,883	302,093
Inventory purchases	9,382	30,253	-	39,635
Capital commitments	13,886	-	-	13,886
Total commitments	65,835	199,170	166,591	431,596

8. OPERATING SEGMENTS

For management purposes, the Corporation is organized into divisions based on their products and services provided. Management monitors the operating results of each division separately for the purpose of making decisions about resource allocation and performance assessment.

The Corporation has three reportable operating segments, as described in Note 1. The Corporation also reports activities not directly attributable to an operating segment under Corporate. Corporate division expenses consist of public company costs, as well as salaries, share-based compensation, interest and finance costs and office and administrative costs relating to corporate employees and officers.

(\$000's)					
Three months ended March 31, 2016	PRD division	DPS division	OS division	Corporate	Total
Revenue	155,571	35,207	18,354	-	209,132
Direct expenses	(129,688)	(29,727)	(13,767)	-	(173,182)
Operating margin	25,883	5,480	4,587	-	35,950
General and administrative expenses	(3,959)	(3,323)	(1,316)	(2,632)	(11,230)
Share-based compensation	-	-	-	(4,894)	(4,894)
Business development expenses	-	-	-	(1,648)	(1,648)
Depreciation, depletion and amortization	(16,200)	(5,851)	(3,683)	(325)	(26,059)
Interest, accretion and finance costs	(575)	-	-	(3,275)	(3,850)
(Loss) earnings before tax	5,149	(3,694)	(412)	(12,774)	(11,731)
Three months ended March 31, 2015	PRD division	DPS division	OS division	Corporate	Total
Revenue	266,389	68,864	31,294	-	366,547
Direct expenses	(230,725)	(57,164)	(21,825)	-	(309,714)
Operating margin	35,664	11,700	9,469	-	56,833
General and administrative expenses	(7,249)	(7,103)	(2,197)	(1,487)	(18,036)
Share-based compensation	-	-	-	(6,118)	(6,118)
Business development expenses	-	-	-	(4,273)	(4,273)
Depreciation, depletion and amortization	(17,482)	(6,048)	(3,241)	(126)	(26,897)
Interest, accretion and finance costs	(383)	-	-	(3,570)	(3,953)
(Loss) earnings before tax	10,550	(1,451)	4,031	(15,574)	(2,444)

SECURE ENERGY SERVICES INC.**Notes to the Condensed Consolidated Financial Statements (unaudited)****For the three months ended March 31, 2016 and 2015****8. OPERATING SEGMENTS (continued)**

(\$000's)

As at March 31, 2016	PRD division	DPS division	OS division	Corporate	Total
Current assets	85,219	79,898	19,692	-	184,809
Total assets	933,154	252,269	75,883	6,529	1,267,835
Goodw ill	-	-	11,127	-	11,127
Intangible assets	3,872	52,020	9,149	-	65,041
Property, plant and equipment	844,064	107,839	35,914	6,529	994,346
Current liabilities	55,078	12,884	8,875	-	76,837
Total liabilities	156,579	33,840	11,293	117,773	319,485

As at December 31, 2015	PRD division	DPS division	OS division	Corporate	Total
Current assets	90,200	92,720	29,992	-	212,912
Total assets	944,915	273,457	88,030	9,018	1,315,420
Goodw ill	-	-	11,127	-	11,127
Intangible assets	4,222	55,556	10,545	-	70,323
Property, plant and equipment	850,493	111,750	36,365	9,018	1,007,626
Current liabilities	60,905	22,078	14,151	-	97,134
Total liabilities	168,710	44,829	16,686	260,683	490,908

Geographical Financial Information

(\$000's)	Canada		US		Total	
Three Months ended March 31,	2016	2015	2016	2015	2016	2015
Revenue	198,370	342,851	10,762	23,696	209,132	366,547
As at March 31, 2016 and December 31, 2015						
Total non-current assets	917,722	930,713	165,304	171,795	1,083,026	1,102,508

9. SUBSEQUENT EVENT

On May 2, 2016, the Corporation entered into an agreement to acquire all of the operating assets (excluding working capital) of PetroLama Energy Canada Inc. ("PetroLama"), for an aggregate purchase price of approximately \$53.5 million, subject to certain customary closing conditions. The purchase price is being paid with approximately \$47.7 million in cash and the balance of approximately \$5.8 million through the issuance of common shares of the Corporation. Secure has also agreed to purchase PetroLama's inventory on hand at closing. The acquisition is expected to have an effective date of May 1, 2016 and is expected to close on or about June 1, 2016, subject to all necessary approvals being obtained.

PetroLama is a privately owned Calgary based midstream company specializing in the physical trade, storage, terminalling and transport of crude oil from Western Canada to the North American market. PetroLama's main asset is a crude oil terminal in Alida, Saskatchewan which is connected to the Enbridge Pipelines (Saskatchewan) Inc. pipeline system and includes truck unload risers and storage tanks. Secure is also acquiring various marketing contracts relating to the purchase, sale and transportation of propane, butane and condensate, including access to crude oil storage at Cushing, Oklahoma. With the acquisition of PetroLama's assets, Secure will expand its market presence and enhance its current service offering for continued midstream growth.

SECURE ENERGY SERVICES INC.
Notes to the Condensed Consolidated Financial Statements (unaudited)
For the three months ended March 31, 2016 and 2015

Corporate Information

DIRECTORS

Rene Amirault - Chairman

Brad Munro ⁽¹⁾ ⁽²⁾ ⁽³⁾

David Johnson ⁽²⁾ ⁽³⁾ ⁽⁴⁾

Daniel Steinke ⁽⁴⁾

Kevin Nugent ⁽¹⁾ ⁽³⁾

Murray Cobbe ⁽¹⁾ ⁽²⁾

Shaun Paterson ⁽¹⁾ ⁽⁴⁾

OFFICERS

Rene Amirault

President & Chief Executive Officer

Allen Gransch

Executive Vice President & Chief Financial Officer

Brian McGurk

Executive Vice President, Human Resources & Strategy

Corey Higham

Executive Vice President, Midstream

Daniel Steinke

Executive Vice President, Operations, PRD

David Mattinson

Executive Vice President, OnSite Services

George Wadsworth

Executive Vice President, Drilling & Production Services

STOCK EXCHANGE

Toronto Stock Exchange

Symbol: SES

AUDITORS

KPMG LLP

Calgary, Alberta

LEGAL COUNSEL

Bennett Jones LLP

Calgary, Alberta

BANKERS

Alberta Treasury Branches

TRANSFER AGENT AND REGISTRAR

Computershare

Calgary, Alberta

¹ Audit Committee

² Compensation Committee

³ Corporate Governance Committee

⁴ Health, Safety & Environment Committee